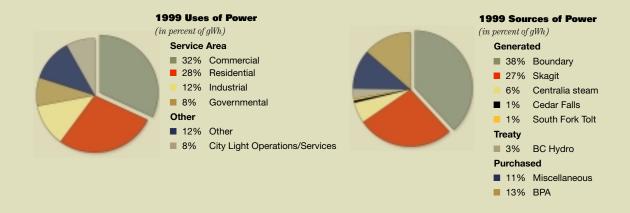
## Power

For the years ended December 31,	1999	1998	1997	1996	1995
Power Costs					
Hydraulic generation <sup>A</sup>	\$ 26,746,081	\$ 26,360,001	\$ 27,678,950	\$ 26,619,873	\$ 23,518,844
Steam generation <sup>A</sup>	14,664,491	14,963,065	13,067,074	12,739,214	10,840,635
Purchased power	80,888,231	79,999,162	73,952,830	67,357,080	71,725,131
Interchange purchases <sup>B</sup>	34,295,550	52,032,908	14,106,211	11,974,145	9,095,478
Deferred power costs <sup>c</sup>	-	-	-	-	6,383,055
Interchange sales <sup>B</sup>	(54,065,300)	(34,927,269)	(35,431,364)	(18,845,997)	(7,739,139)
Owned transmission <sup>A</sup>	6,504,089	5,818,679	5,826,148	5,855,282	5,209,857
Wheeling expenses	16,864,661	16,683,699	17,355,147	15,700,345	14,833,571
Other power expenses	4,508,274	3,716,008	3,228,159	3,142,173	2,608,079
Total power costs	\$ 130,406,077	\$ 164,646,253	\$ 119,783,155	\$ 124,542,115	\$ 136,475,511
Power Statistics (1000's Kwh)					
Hydraulic generation	7,764,312	6,160,442	8,346,762	7,921,980	7,009,856
Steam generation	689,802	712,095	538,374	602,360	441,939
Purchased power	3,213,813	3,016,515	2,814,135	2,349,801	2,226,029
Interchange purchases <sup>B</sup>	1,159,875	2,198,887	922,229	803,311	648,939
Interchange sales <sup>B</sup>	(2,672,264)	(2,019,502)	(2,834,626)	(1,892,277)	(730,270)
Nonmonetary interchange	(100,862)	(239,886)	(7,039)	(4,782)	(183,025)
Out of area service	89,906	122,384	-	-	-
Less - self-consumed,					
line losses and unbilled	(656,783)	(593,252)	(547,605)	(592,393)	(624,639)
Total power delivered	9,487,799	9,357,683	9,232,230	9,188,000	8,788,829
Average cost per kWh delivered (in mills) <sup>c</sup>	13.735	17.595	12.974	13.555	15.528

 $<sup>^{\</sup>it A}\,Including\,\, depreciation.$ 



<sup>&</sup>lt;sup>B</sup> Nonfirm interchange power can fluctuate widely from year to year depending upon water conditions in Seattle City Light's drainage area. During 1998, the drainage area experienced lower water conditions. In 1995, conditions were normal and were favorable in 1996, 1997 and 1999.

 $<sup>^</sup>c$  Interchange purchase costs in the amount of \$6,383,055 were deferred from 1994 to 1995. Had costs not been deferred, the average cost per kWh delivered would have been 14.802 mills in 1995.